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2020 ANNUAL GROUNDWATER MONITORING AND CORRECTIVE ACTION REPORT

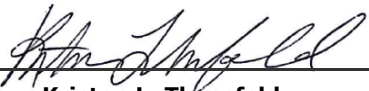
HENNEPIN OLD WEST ASH POND AND POLISHING POND, HENNEPIN POWER STATION

**2020 ANNUAL GROUNDWATER MONITORING AND
CORRECTIVE ACTION REPORT
HENNEPIN OLD WEST ASH POND AND POLISHING POND,
HENNEPIN POWER STATION**

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ACRONYMS AND ABBREVIATIONS

40 C.F.R.	Title 40 of the Code of Federal Regulations
CCR	Coal Combustion Residuals
CMA	Corrective Measures Assessment
GWPS	Groundwater Protection Standard
OWAP	Old West Ash Pond (Pond No. 1 and Pond No. 3) and Polishing Pond
SSI	Statistically Significant Increase
SSL	Statistically Significant Level

Hennepin

EXECUTIVE SUMMARY

This report has been prepared to provide the information required by Title 40 of the Code of Federal Regulations (40 C.F.R.) § 257.90(e) for the Hennepin Old West Ash Pond (Pond No. 1 and Pond No. 3) and Polishing Pond (OWAP) located at Hennepin Power Station near Hennepin, Illinois.

Groundwater is being monitored at Hennepin OWAP in accordance with the Assessment Monitoring Program requirements specified in 40 C.F.R. § 257.95. Assessment Monitoring was initiated at Hennepin OWAP on April 9, 2018.

Monitoring wells 21R and 51 were installed on February 4-5, 2020 as replacements for downgradient monitoring wells 21 and 24, respectively, which were abandoned during closure activities. Analytical data from monitoring wells 21R and 51 are pooled with their respective former wells for statistical analysis. The monitoring wells are located downgradient of Hennepin OWAP. They were evaluated for Appendix III and Appendix IV parameters starting in March 2020.

The following Statistically Significant Levels (SSLs) of 40 C.F.R. Part 257 Appendix IV parameters were determined in 2020:

- Arsenic at wells 24/51
- Cobalt at well 50
- Lithium at well 22
- Molybdenum at well 22

As required by 40 C.F.R. § 257.95(g)(3)(i), a Corrective Measures Assessment (CMA) following the requirements of 40 C.F.R. § 257.96 was initiated on April 8, 2019 and completed on September 5, 2019 (OBG, 2019).

A public meeting was held on December 17, 2019 at St. Margaret's Hospital Presentation Room in Spring Valley, Illinois to discuss the results of the of the CMA in accordance with 40 C.F.R. § 257.96(e).

Remedy selection is in progress and the associated semiannual reports required by 40 C.F.R. § 257.97(a) are being completed.

1. INTRODUCTION

This report has been prepared by Ramboll Americas Engineering Solutions Inc. (Ramboll) on behalf of Dynegy Midwest Generation, LLC, to provide the information required by 40 C.F.R. § 257.90(e) for the OWAP located at Hennepin Power Station near Hennepin, Illinois.

In accordance with 40 C.F.R. § 257.90(e), the owner or operator of a Coal Combustion Residuals (CCR) unit must prepare an Annual Groundwater Monitoring and Corrective Action Report for the preceding calendar year that documents the status of the Groundwater Monitoring and Corrective Action Program for the CCR unit, summarizes key actions completed, describes any problems encountered, discusses actions to resolve the problems, and projects key activities for the upcoming year. At a minimum, the annual report must contain the following information, to the extent available:

1. A map, aerial image, or diagram showing the CCR unit and all background (or upgradient) and downgradient monitoring wells, to include the well identification numbers, that are part of the groundwater monitoring program for the CCR unit.
2. Identification of any monitoring wells that were installed or decommissioned during the preceding year, along with a narrative description of why those actions were taken.
3. In addition to all the monitoring data obtained under §§ 257.90 through 257.98, a summary including the number of groundwater samples that were collected for analysis for each background and downgradient well, the dates the samples were collected, and whether the sample was required by the Detection Monitoring or Assessment Monitoring Programs.
4. A narrative discussion of any transition between monitoring programs (e.g., the date and circumstances for transitioning from Detection Monitoring to Assessment Monitoring in addition to identifying the constituent(s) detected at a Statistically Significant Increase [SSI] relative to background levels).
5. Other information required to be included in the annual report as specified in §§ 257.90 through 257.98.
6. A section at the beginning of the annual report that provides an overview of the current status of groundwater monitoring and corrective action programs for the CCR unit. At a minimum, the summary must specify all of the following:
 - i. At the start of the current annual reporting period, whether the CCR unit was operating under the detection monitoring program in §257.94 or the assessment monitoring program in §257.95.
 - ii. At the end of the current annual reporting period, whether the CCR unit was operating under the detection monitoring program in §257.94 or the assessment monitoring program in §257.95.
 - iii. If it was determined that there was a SSI over background for one or more constituents listed in Appendix III of §257 pursuant to §257.94(e):
 - A. Identify those constituents listed in Appendix III of §257 and the names of the monitoring wells associated with the SSI(s).
 - B. Provide the date when the assessment monitoring program was initiated for the CCR unit.

- iv. If it was determined that there was a SSL above the Groundwater Protection Standard (GWPS) for one or more constituents listed in Appendix IV of §257 pursuant to §257.95(g) include all of the following:
 - A. Identify those constituents listed in Appendix IV of §257 and the names of the monitoring wells associated with the SSL(s).
 - B. Provide the date when the CMA was initiated for the CCR unit.
 - C. Provide the date when the public meeting was held for CMA for the CCR unit.
 - D. Provide the date when the CMA was completed for the CCR unit.
- v. Whether a remedy was selected pursuant to §257.97 during the current annual reporting period, and if so, the date of remedy selection.
- vi. Whether remedial activities were initiated or are ongoing pursuant to §257.98 during the current annual reporting period.

This report provides the required information for the Hennepin OWAP for calendar year 2020.

Hennepin

2. MONITORING AND CORRECTIVE ACTION PROGRAM STATUS

Groundwater is being monitored at Hennepin OWAP in accordance with the Assessment Monitoring Program requirements specified in 40 C.F.R. § 257.95. Assessment Monitoring was initiated at Hennepin OWAP on April 9, 2018. SSLs were determined for Hennepin OWAP and alternate source evaluations were inconclusive. In accordance with 40 C.F.R. § 257.95(g)(5), a CMA following the requirements of 40 C.F.R. § 257.96 was initiated on April 8, 2019 and completed on September 5, 2019. A public meeting was held on December 17, 2019 at St. Margaret's Hospital Presentation Room in Spring Valley, Illinois to discuss the results of the of the CMA in accordance with 40 C.F.R. § 257.96(e). Remedy selection is in progress and the associated semiannual reports required by 40 C.F.R. § 257.97(a) are being completed.

Hennepin OWAP remains in the Assessment Monitoring Program in accordance with 40 C.F.R. § 257.96(b).

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3. KEY ACTIONS COMPLETED IN 2020

The Assessment Monitoring Program is summarized in Table A. The groundwater monitoring system, including the CCR unit and all background and downgradient monitoring wells, is presented in Figure 1. Monitoring wells 21R and 51 were installed on February 4-5, 2020 as replacements for downgradient monitoring wells 21 and 24, respectively, which were abandoned during closure activities in October and September of 2019, respectively. Analytical data from monitoring wells 21R and 51 were pooled with their respective former wells for statistical analysis. The monitoring wells are located downgradient of Hennepin OWAP. They were evaluated for Appendix III and Appendix IV parameters starting in March 2020.

In general, one groundwater sample was collected from each background and downgradient well during each monitoring event¹. All samples were collected and analyzed in accordance with the Sampling and Analysis Plan (NRT/OBG, 2017a). All monitoring data obtained under 40 C.F.R. §§ 257.90 through 257.98 (as applicable) in 2020, and analytical results for the September 2019 sampling event, are presented in Tables 1 and 2. Analytical data were evaluated in accordance with the Statistical Analysis Plan (NRT/OBG, 2017b) to determine any SSLs of Appendix IV parameters over GWPSs. Notifications were completed in accordance with 40 C.F.R. § 257.95(g).

Statistical background values are provided in Table 3 and GWPSs in Table 4.

Alternate source evaluations were inconclusive for one or more of the SSLs. Consequently, and in accordance with 40 C.F.R. § 257.95(g)(5), a CMA following the requirements of 40 C.F.R. § 257.96 was initiated on April 8, 2019 and the required notification completed. The CMA was completed on September 5, 2019 and posted to the publicly accessible website, as required by 40 C.F.R. § 257.107(h)(8).

Remedy selection is in progress and the associated semiannual reports required by 40 C.F.R. § 257.97(a) were completed in March and September of 2020.

¹ Sampling was limited to wells 21R and 51 during the June 2020 sampling event to confirm parameter concentrations observed during the March 2020 sampling event, as allowed by the Statistical Analysis Plan.

Table A – 2019-2020 Assessment Monitoring Program Summary

Sampling Dates	Analytical Data Receipt Date	Parameters Collected	SSL(s)	SSL(s) Determination Date	CMA Initiated
September 17 - 18, 2019	October 21, 2019	Appendix III Appendix IV Detected ¹	Arsenic (24); Lithium (22); Molybdenum (22)	January 20, 2020	NA
March 11, 2020	April 15, 2020	Appendix III Appendix IV	Arsenic (24/51); Lithium (22); Molybdenum (22)	July 14, 2020	NA
June 24, 2020 ²	July 8, 2020	Appendix III Appendix IV			
September 2, 2020	October 16, 2020	Appendix III Appendix IV Detected ¹	TBD	TBD	NA

Notes:

NA: Not Applicable

TBD: To Be Determined

1. Groundwater sample analysis was limited to Appendix IV parameters detected in previous events in accordance with 40 C.F.R. § 257.95(d)(1).

2. Sampling was limited to wells 21R and 51 during the June 2020 sampling event to confirm parameter concentrations observed during the March 2020 sampling event, as allowed by the Statistical Analysis Plan.

4. PROBLEMS ENCOUNTERED AND ACTIONS TO RESOLVED THE PROBLEMS

No problems were encountered with the Groundwater Monitoring Program during 2020. Groundwater samples were collected and analyzed in accordance with the Sampling and Analysis Plan (NRT/OBG, 2017a), and all data were accepted.

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5. KEY ACTIVITIES PLANNED FOR 2021

The following key activities are planned for 2021:

- Continuation of the Assessment Monitoring Program with semi-annual sampling scheduled for the first and third quarters of 2021.
- Complete evaluation of analytical data from the downgradient wells, using GWPSs to determine whether an SSL of Appendix IV parameters has occurred.
- Remedy selection will continue; semiannual progress reports required by 40 C.F.R. § 257.97(a) will be completed and posted to the publicly accessible website as required by 40 C.F.R. § 257.107(h)(9).

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6. REFERENCES

Natural Resource Technology, an OBG Company (NRT/OBG), 2017a. Sampling and Analysis Plan, Hennepin Old West Ash Pond (Pond No. 1 and Pond No. 3) and Hennepin Old West Polishing Pond, Hennepin Power Station, Hennepin, Illinois, Project No. 2285, Revision 0, October 17, 2017.

Natural Resource Technology, an OBG Company (NRT/OBG), 2017b. Statistical Analysis Plan, Baldwin Energy Complex, Havana Power Station, Hennepin Power Station, Wood River Power Station, Dynegy Midwest Generation, LLC, October 17, 2017.

OBG, Part of Ramboll, 2019. Corrective Measures Assessment, Old West Ash Pond (Pond No. 1 and Pond No. 3) and Polishing Pond, Hennepin Power Station, 13498 East 800th Street, Hennepin, Illinois, Dynegy Midwest Generation, LLC, September 5, 2019.

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TABLES

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TABLE 1.
ANALYTICAL RESULTS - GROUNDWATER ELEVATION AND APPENDIX III PARAMETERS
2020 ANNUAL GROUNDWATER MONITORING AND CORRECTIVE ACTION REPORT
 HENNEPIN POWER STATION
 804 - OLD WEST ASH POND
 HENNEPIN, IL

Well ID	Latitude (Decimal Degrees)	Longitude (Decimal Degrees)	Date	Depth to Groundwater (ft) 6020A	Groundwater Elevation (ft NAVD88) 6020A	Boron, total (mg/L) 6020A	Calcium, total (mg/L) 6020A	Chloride, total (mg/L) 9251	Fluoride, total (mg/L) 9214	pH (field) (STD) SM4500 H+B	Sulfate, total (mg/L) 9036	Total Dissolved Solids (mg/L) SM 2540C
21/21R Downgradient	41.299866	-89.328914	3/11/2020	4.45	454.9	3.72	137	70	0.2	7.6	102	590
			6/24/2020	2.87	456.48	3.61	125	70	<1	7.6	96	918
			9/2/2020	4.45		3.23	123	75	0.16	7.6	88	540
22 Downgradient	41.302032	-89.321512	9/17/2019	16.78	447.98	5.37	125	84	0.17	7.5	204	732
			3/11/2020	17.24	447.52	5.2	124	84	0.16	7.7	220	722
			9/2/2020	17.35	447.41	4.72	120	83	0.15	7.6	206	676
22D Downgradient	41.302017	-89.321572	9/17/2019	17.18	448.25	2.68	130	71	0.14	7.2	109	660
			3/11/2020	17.79	447.64	2.14	127	84	0.13	7.3	103	636
			9/2/2020	17.83	447.6	1.94	124	93	0.12	7.4	105	550
23 Downgradient	41.300881	-89.325376	9/17/2019	14.35	449.04							
			9/18/2019			9.35	125	56	0.19	7.5	475	980
			3/11/2020	15.25	448.14	8.26	120	59	0.17	7.3	440	930
24/51 Downgradient	41.300602	-89.327186	9/2/2020	15.17	448.22	8.07	117	61	0.17	7.6	451	908
			3/11/2020	16.84	444.04	3.14	126	94	0.19	7.5	120	644
			6/24/2020	15.3	445.58	2.83	116	93	<0.1	7.5	113	652
32 Background	41.292128	-89.328563	9/2/2020	16.95	443.93	2.4	120	103	0.15	7.5	106	605
			9/17/2019	2.95	448.43							
			9/18/2019			0.15	95.9	56	0.16	7.1	37	492
34 Background	41.299538	-89.33249	3/11/2020	3.41	447.97	0.11	98	57	0.14	7.2	42	476
			9/2/2020	3.55	447.83	0.117	96.3	52	0.15	7.3	41	464
			9/18/2019			0.153	165	72	0.18	6.8	68	756
35 Downgradient	41.29916	-89.324145	3/11/2020	4.35	445.04	0.127	157	72	0.19	7.1	69	708
			9/2/2020	8.52	440.87	0.136	159	74	0.17	7.1	74	640
			9/17/2019	5.87	448.96	12.5	241	53	0.2	7.0	470	1110
49 Downgradient	41.301182	-89.32333	3/11/2020	6.72	448.11	15.3	340	37	0.17	6.9	802	1520
			9/2/2020	6.65	448.18	10.7	221	59	0.2	7.2	443	1010
			9/17/2019	19.35	448.84							
50 Downgradient	41.302243	-89.320647	9/18/2019			1	121	97	0.17	7.1	71	654
			3/11/2020	20.1	448.09	0.883	117	97	0.17	7.1	75	630
			9/2/2020	20.05	448.14	0.764	113	115	0.17	7.2	81	604
50 Downgradient	41.302243	-89.320647	9/17/2019	16.4	447.54	0.815	128	91	<0.1	6.9	83	700
			3/11/2020	16.98	446.96	0.732	125	86	0.11	7.3	98	690
			9/2/2020	16.22	447.72	0.681	111	93	0.11	7.2	81	622

Notes:
 40 C.F.R. = Title 40 of the Code of Federal Regulations
 ft = foot/feet
 mg/L = milligrams per liter
 NAVD88 = North American Vertical Datum of 1988
 S.U. = Standard Units
 < = concentration is less than the concentration shown, which corresponds to the reporting limit for the method; estimated concentrations below the reporting limit and associated qualifiers are not provided since not utilized in statistics to determine Statistically Significant Increases (SSIs) over background.
 4-digit numbers below parameter represent SW-846 analytical methods and alpha-numeric values that begin with SM represent Standard Methods for the Examination of Water and Wastewater.

TABLE 2.
ANALYTICAL RESULTS - APPENDIX IV PARAMETERS
2020 ANNUAL GROUNDWATER MONITORING AND CORRECTIVE ACTION REPORT
HENNEPIN POWER STATION
804 - OLD WEST ASH POND
HENNEPIN, IL

Well ID	Date	Antimony, total 6020A	Arsenic, total 6020A	Barium, total 6020A	Beryllium, total 6020A	Cadmium, total 6020A	Chromium, total 6020A	Cobalt, total 6020A	Fluoride, total 6020A	Lead, total 6020A	Lithium, total 6020A	Mercury, total 7470A	Molybdenum, total 6020A	Radium-226 + Radium 228, 6020A	Selenium, total 6020A	Thallium, total 6020A
21/21R Downgradient	3/11/2020	<0.001	0.0215	0.274	<0.001	<0.001	0.0049	0.0035	0.2	0.0066	0.0236	<0.0002	0.0109	1.71	<0.001	<0.002
	6/24/2020	<0.001	0.0215	0.295	<0.001	<0.001	<0.0015	<0.001	<1	0.0012	0.0193	<0.0002	0.0089		<0.001	<0.002
	9/2/2020		0.0246	0.311			0.0015	<0.001	0.16	0.0014	0.0185		0.0092	0.51		
22 Downgradient	9/17/2019		<0.001	0.0687		0.0048		0.0021	0.17		0.061		0.146	0.36	0.0138	
	3/11/2020	<0.001	<0.001	0.0731	<0.001	0.005	<0.0015	0.002	0.16	<0.001	0.0616	<0.0002	0.142	0.74	0.017	<0.002
	9/2/2020			0.0722		0.0053		0.0024	0.15		0.0545		0.135	1.26	0.0169	
22D Downgradient	9/17/2019		0.0014	0.0565		<0.001		<0.001	0.14		0.0158		0.0074	0.52	<0.001	
	3/11/2020	<0.001	0.0012	0.0601	<0.001	<0.001	<0.0015	<0.001	0.13	<0.001	0.0168	<0.0002	0.0068	1.75	<0.001	<0.002
	9/2/2020		0.0012	0.0629					0.12		0.0148		0.0068	1.53		
23 Downgradient	9/18/2019		<0.001	0.0347		<0.001		<0.001	0.19		0.006		0.0152	0.53	<0.001	
	3/11/2020	<0.001	<0.001	0.0354	<0.001	<0.001	<0.0015	<0.001	0.17	<0.001	0.0052	<0.0002	0.0147	0.46	<0.001	<0.002
	9/2/2020			0.036					0.17		0.0046		0.0147	0.51		
24/51 Downgradient	3/11/2020	<0.001	0.0102	0.145	<0.001	<0.001	0.0056	0.0027	0.19	0.0061	0.0245	<0.0002	0.0144	1.15	<0.001	<0.002
	6/24/2020	<0.001	0.0105	0.106	<0.001	<0.001	<0.0015	<0.001	<0.1	<0.001	0.0232	<0.0002	0.0129		<0.001	<0.002
	9/2/2020		0.0132	0.112		<0.001	<0.0015	<0.001	0.15	<0.001	0.0214		0.0123	0.98	<0.001	
32 Background	9/18/2019		<0.001	0.0412		<0.001		0.001	0.16		0.0045		<0.0015	0.68	<0.001	
	3/11/2020	<0.001	<0.001	0.0419	<0.001	<0.001	<0.0015	0.0015	0.14	<0.001	0.0043	<0.0002	<0.0015	1.13	<0.001	<0.002
	9/2/2020		<0.001	0.0449		<0.001	<0.0015	0.0012	0.15	<0.001	0.0041		<0.0015	0.53	<0.001	
34 Background	9/18/2019		<0.001	0.102		<0.001		<0.001	0.18		0.0138		0.0017	0.55	<0.001	
	3/11/2020	<0.001	<0.001	0.097	<0.001	<0.001	<0.0015	<0.001	0.19	<0.001	0.0134	<0.0002	0.0016	0.3	<0.001	<0.002
	9/2/2020		<0.001	0.105		<0.001	<0.0015	<0.001	0.17	<0.001	0.0127		0.0021	0.87	<0.001	
35 Downgradient	9/17/2019		0.0017	0.0422		<0.001		0.0021	0.2		0.0371		0.0679	0.44	<0.001	
	3/11/2020	<0.001	<0.001	0.051	<0.001	<0.001	<0.0015	0.0012	0.17	<0.001	0.029	<0.0002	0.0482	0.61	<0.001	<0.002
	9/2/2020			0.0644				0.0068	0.2		0.0337		0.0948	1.04		
49 Downgradient	9/18/2019		<0.001	0.0538		0.0015		0.0054	0.17		0.0268		0.0372	0.31	<0.001	
	3/11/2020	<0.001	<0.001	0.0575	<0.001	0.0015	<0.0015	0.0054	0.17	<0.001	0.0262	<0.0002	0.036	0.3	<0.001	<0.002
	9/2/2020			0.0595		0.0017	<0.0015	0.0055	0.17		0.0229		0.0333	1.5		
50 Downgradient	9/17/2019		<0.001	0.0969		0.0012		0.0061	<0.1		0.0231		0.0214	0.34	<0.001	
	3/11/2020	<0.001	<0.001	0.0983	<0.001	0.0014	<0.0015	0.006	0.11	<0.001	0.0221	<0.0002	0.0276	0.65	<0.001	<0.002
	9/2/2020			0.0954		0.0013	<0.0015	0.005	0.11		0.018		0.034	1.44		

Notes:
40 C.F.R. = Title 40 of the Code of Federal Regulations
mg/L = milligrams per liter
NA = Not Analyzed
pCi/L = picoCuries per liter
< = concentration is less than concentration shown, which corresponds to the reporting limit for the method; estimated concentrations below the reporting limit and associated qualifiers are not provided since not utilized in statistics to determine Statistically Significant Levels (SSLs) over Groundwater Protection Standards.
4-digit numbers below parameter represent SW-846 analytical methods and 3-digit numbers represent Clean Water Act analytical methods.

TABLE 3.
STATISTICAL BACKGROUND VALUES
2020 ANNUAL GROUNDWATER MONITORING AND CORRECTIVE ACTION REPORT
HENNEPIN POWER STATION
804 - OLD WEST ASH POND (POND NO. 1 AND POND NO. 3) AND OLD WEST POLISHING POND
HENNEPIN, ILLINOIS
ASSESSMENT MONITORING PROGRAM

Parameter	Statistical Background Value (UPL)
40 C.F.R. Part 257 Appendix III	
Boron (mg/L)	0.19
Calcium (mg/L)	170
Chloride (mg/L)	108
Fluoride (mg/L)	0.17
pH (S.U.)	6.8 / 7.4
Sulfate (mg/L)	117
Total Dissolved Solids (mg/L)	830

[O: RAB 12/23/19, C: KLT 12/24/19]

Notes:

40 C.F.R. = Title 40 of the Code of Federal Regulations

mg/L = milligrams per liter

S.U. = Standard Units

UPL = Upper Prediction Limit

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TABLE 4.
GROUNDWATER PROTECTION STANDARDS
2020 ANNUAL GROUNDWATER MONITORING AND CORRECTIVE ACTION REPORT
 HENNEPIN POWER STATION
 804 - OLD WEST ASH POND (POND NO. 1 AND POND NO. 3) AND OLD WEST POLISHING POND
 HENNEPIN, ILLINOIS
 ASSESSMENT MONITORING PROGRAM

Parameter	Groundwater Protection Standard ¹
40 C.F.R. Part 257 Appendix IV	
Antimony (mg/L)	0.006
Arsenic (mg/L)	0.010
Barium (mg/L)	2
Beryllium (mg/L)	0.004
Cadmium (mg/L)	0.005
Chromium (mg/L)	0.10
Cobalt (mg/L)	0.006
Fluoride (mg/L)	4
Lead (mg/L)	0.015
Lithium (mg/L)	0.04
Mercury (mg/L)	0.002
Molybdenum (mg/L)	0.10
Radium 226+228 (pCi/L)	5
Selenium (mg/L)	0.05
Thallium (mg/L)	0.002

[O: RAB 12/23/19, C: KLT 12/24/19]

Notes:

40 C.F.R. = Title 40 of the Code of Federal Regulations

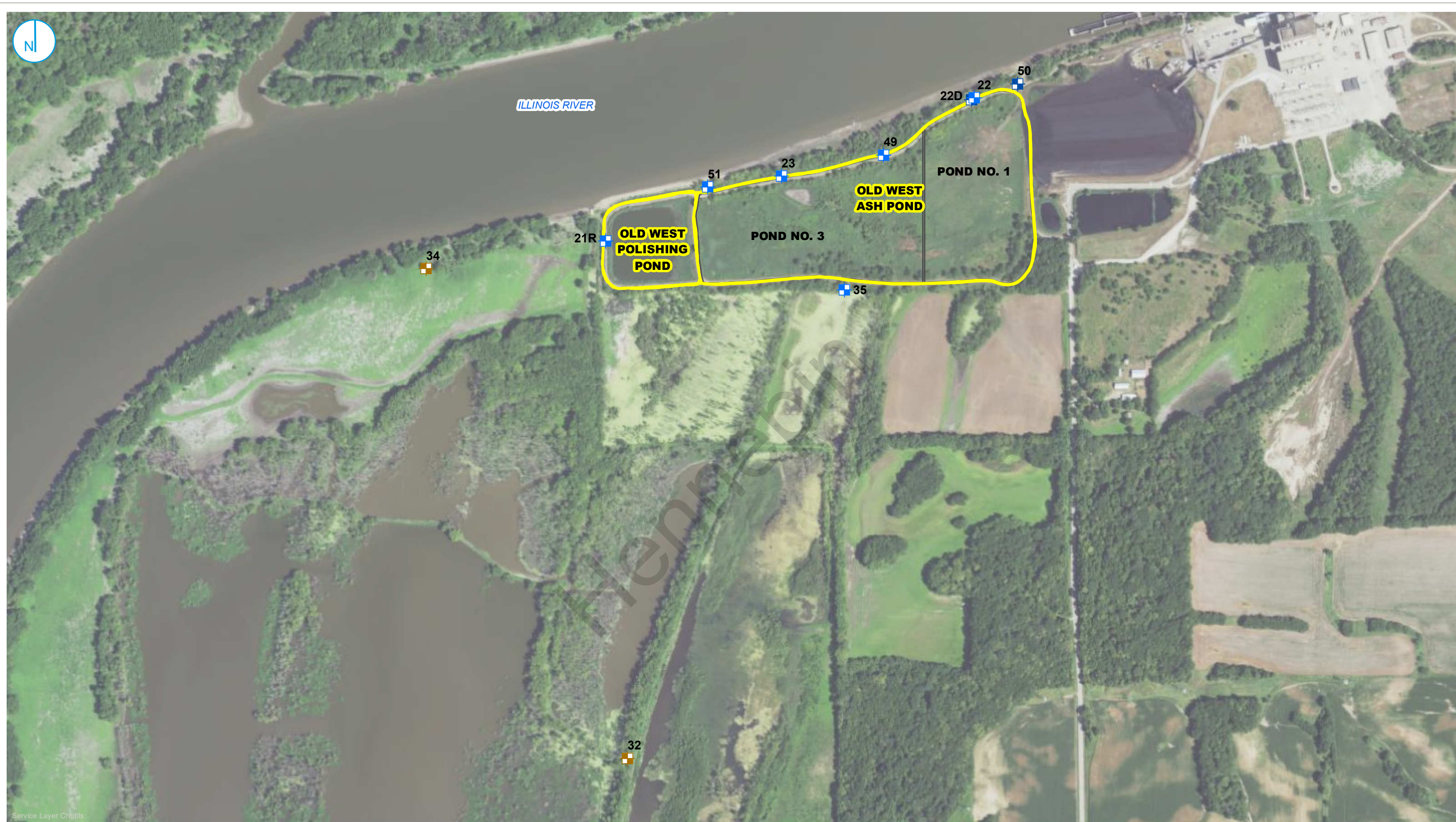
mg/L = milligrams per liter

pCi/L = picoCuries per liter

¹Groundwater Protection Standard is the higher of the Maximum Contaminant Level / Health-Based Level or background.

FIGURES

Hennepin



- BACKGROUND WELL LOCATION
- DOWNGRADIENT WELL LOCATION
- CCR DELINEATION MONITORING WELL LOCATION
- CCR MONITORED MULTI-UNIT
- CELL BOUNDARY



**MONITORING WELL LOCATION MAP
 HENNEPIN OLD WEST ASH POND (POND NO. 1 AND POND NO.3)
 AND POLISHING POND
 MULTI-UNIT ID:804**

2020 ANNUAL GROUNDWATER MONITORING AND CORRECTIVE ACTION REPORT
 VISTRA CCR RULE GROUNDWATER MONITORING
 HENNEPIN POWER STATION
 HENNEPIN, ILLINOIS

FIGURE 1

RAMBOLL AMERICAS
 ENGINEERING SOLUTIONS, INC.

