# 2018 Annual Groundwater Monitoring and Corrective Action Report

Hennepin Old West Ash Pond (Pond No. 1 and Pond No. 3) and
Hennepin Old West Polishing Pond
CCR Unit ID 804
Hennepin Power Station
13498 East 800<sup>th</sup> Street
Hennepin, Illinois 61327

**Dynegy Midwest Generation, LLC** 

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# 2018 Annual Groundwater Monitoring and Corrective Action Report

Hennepin Old West Ash Pond (Pond No. 1 and Pond No. 3) and Hennepin Old West Polishing Pond – CCR Unit ID 804 Hennepin Power Station Hennepin, Illinois

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# **TABLE OF CONTENTS**

List of Figures	i
List of Tables	i
Acronyms and Abbreviations	ii
Section 1: Introduction	1
Section 2: Monitoring and Corrective Action Program Status	2
Section 3: Key Actions Completed in 2018	3
Section 4: Problems Encountered and Actions to Resolve the Problems	4
Section 5: Key Activities Planned for 2019	5
References	6

#### **LIST OF FIGURES**

Figure 1 Groundwater Sampling Well Location Map

#### **LIST OF TABLES**

Table 1	Statistical Background Values
Table 2	<b>Groundwater Protection Standards</b>
Table 3	Appendix III Analytical Results
Table 4	Appendix IV Analytical Results



#### **ACRONYMS AND ABBREVIATIONS**

CCR Coal Combustion Residuals
CFR Code of Federal Regulations

GWPS Groundwater Protection Standard

mg/L milligrams per liter

NRT/OBG Natural Resource Technology, an OBG Company OBG O'Brien & Gere Engineers, part of Ramboll

pCi/L picoCuries per liter

SSI Statistically Significant Increase SSL Statistically Significant Level

S.U. Standard Units

TDS Total Dissolved Solids



#### **SECTION 1: INTRODUCTION**

This report has been prepared on behalf of Dynegy Midwest Generation, LLC by O'Brien & Gere Engineers, part of Ramboll (OBG), to provide the information required by the Code of Federal Regulations (CFR) found in 40 CFR 257.90(e) for the Hennepin Old West Ash Pond (Pond No. 1 and Pond No. 3) and Hennepin Old West Polishing Pond located at Hennepin Power Station near Hennepin, Illinois.

In accordance with 40 CFR § 257.90(e), the owner or operator of an existing Coal Combustion Residuals (CCR) unit must prepare an annual groundwater monitoring and corrective action report, for the preceding calendar year, that documents the status of the groundwater monitoring and corrective action program for the CCR unit, summarizes key actions completed, describes any problems encountered, discusses actions to resolve the problems, and projects key activities for the upcoming year. At a minimum, the annual report must contain the following information, to the extent available:

- 1. A map, aerial image, or diagram showing the CCR unit and all background (or upgradient) and downgradient monitoring wells, to include the well identification numbers, that are part of the groundwater monitoring program for the CCR unit.
- 2. Identification of any monitoring wells that were installed or decommissioned during the preceding year, along with a narrative description of why those actions were taken.
- 3. In addition to all the monitoring data obtained under §§ 257.90 through 257.98, a summary including the number of groundwater samples that were collected for analysis for each background and downgradient well, the dates the samples were collected, and whether the sample was required by the detection monitoring or assessment monitoring programs.
- 4. A narrative discussion of any transition between monitoring programs (e.g., the date and circumstances for transitioning from detection monitoring to assessment monitoring in addition to identifying the constituent(s) detected at a statistically significant increase over background levels).
- 5. Other information required to be included in the annual report as specified in §§ 257.90 through 257.981.

This report provides the required information for the Hennepin Old West Ash Pond (Pond No. 1 and Pond No. 3) and Hennepin Old West Polishing Pond for calendar year 2018.

<sup>&</sup>lt;sup>1</sup> For calendar year 2018, corrective action and other information required to be included in the annual report as specified in §§ 257.96 through 257.98 is not applicable.



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#### SECTION 2: MONITORING AND CORRECTIVE ACTION PROGRAM STATUS

Detection Monitoring Program sampling event dates and parameters collected are provided in the detection monitoring program summary table below. One sample was collected from each background and downgradient well in the monitoring system during each sampling event. Analytical data was evaluated after each event in accordance with the Statistical Analysis Plan, Hennepin Power Station, Dynegy Midwest Generation, LLC (NRT/OBG, 2017a) to identify any statistically significant increases (SSIs) of Appendix III parameters over background concentrations. The sampling event and whether SSIs were identified are provided in the detection monitoring program summary table below.

**Detection Monitoring Program Summary** 

Sampling Dates	Parameters Collected	SSIs	Assessment Monitoring Program Established
November 15 and 16, 2017	Appendix III	Yes	April 9, 2018

Alternate source evaluations were inconclusive for one or more of the SSIs. Consequently, and in accordance with 40 CFR § 257.94(e)(2), an Assessment Monitoring Program was established for Hennepin Old West Ash Pond (Pond No. 1 and Pond No. 3) and Hennepin Old West Polishing Pond on April 9, 2018 and the required notifications completed.

The first Assessment Monitoring sampling event was completed on June 13, 2018. One sample was collected from each background and downgradient well in the monitoring system and analyzed for Appendix III and Appendix IV parameters. In accordance with 40 CFR § 257.95(d)(1), all wells were resampled on September 12, 2018 for all Appendix III parameters and Appendix IV parameters detected during the first Assessment Monitoring sampling event. One sample was collected from each background and downgradient well in the monitoring system. Analytical data from the resampling event was evaluated in accordance with the statistical analysis plan (NRT/OBG, 2017a) to determine any SSIs of Appendix III parameters over background concentrations or statistically significant levels (SSLs) of Appendix IV parameters over Groundwater Protection Standards (GWPSs). The assessment monitoring program summary table below provides a summary of the Assessment Monitoring Program and results of SSL determinations.

**Assessment Monitoring Program Summary** 

Sampling Dates	Parameters Collected	SSLs
June 13, 2018	Appendix III Appendix IV	Not Applicable
September 12, 2018	Appendix III Appendix IV Detected	To Be Determined

Statistical background values are provided in Table 1 and GWPSs in Table 2. Analytical results from the events summarized in the detection and assessment monitoring summary tables above are included in Tables 3 and 4.

The Hennepin Old West Ash Pond (Pond No. 1 and Pond No. 3) and Hennepin Old West Polishing Pond remains in the Assessment Monitoring Program in accordance with 40 CFR § 257.95.



#### **SECTION 3: KEY ACTIONS COMPLETED IN 2018**

Two groundwater monitoring events were completed in 2018 under the Assessment Monitoring Program. These events occurred in June and September, and are detailed in Section 2. One groundwater sample was collected from each background and downgradient well in the monitoring system during each event. All samples were collected and analyzed in accordance with the Sampling and Analysis Plan (NRT/OBG, 2017b). All monitoring data obtained under 40 CFR §§ 257.90 through 257.98 (as applicable) in 2018 are presented in Tables 3 and 4.

The groundwater monitoring system, including the CCR unit and all background and downgradient monitoring wells, is presented in Figure 1.





#### SECTION 4: PROBLEMS ENCOUNTERED AND ACTIONS TO RESOLVE THE PROBLEMS

No problems were encountered with the groundwater monitoring program during 2018. Groundwater samples were collected and analyzed in accordance with the Sampling and Analysis Plan (NRT/OBG, 2017b), and all data was accepted.





#### **SECTION 5: KEY ACTIVITIES PLANNED FOR 2019**

The following key activities are planned for 2019:

- Continuation of the Assessment Monitoring Program with semi-annual sampling scheduled for the first and third quarters of 2019.
- Complete evaluation of analytical data from the downgradient wells, using GWPSs to determine whether an SSL of Appendix IV parameters has occurred.
- If an SSL is identified, potential alternate sources (i.e., a source other than the CCR unit caused the SSL or that SSL resulted from error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality) will be evaluated. If an alternate source is demonstrated to be the cause of the SSL, a written demonstration will be completed within 90 days of SSL determination and included in the annual groundwater monitoring and corrective action report for 2019.
  - » If an alternate source(s) is not identified to be the cause of the SSL, the applicable requirements of 40 CFR §§ 257.94 through 257.98 (e.g., assessment of corrective measures) as may apply in 2019 will be met, including associated recordkeeping/notifications required by 40 CFR §§ 257.105 through 257.108.



# HENNEPIN OLD WEST ASH POND (POND NO. 1 AND POND NO. 3) AND HENNEPIN OLD WEST POLISHING POND 2018 ANNUAL GROUNDWATER MONITORING AND CORRECTIVE ACTION REPORT

#### **REFERENCES**

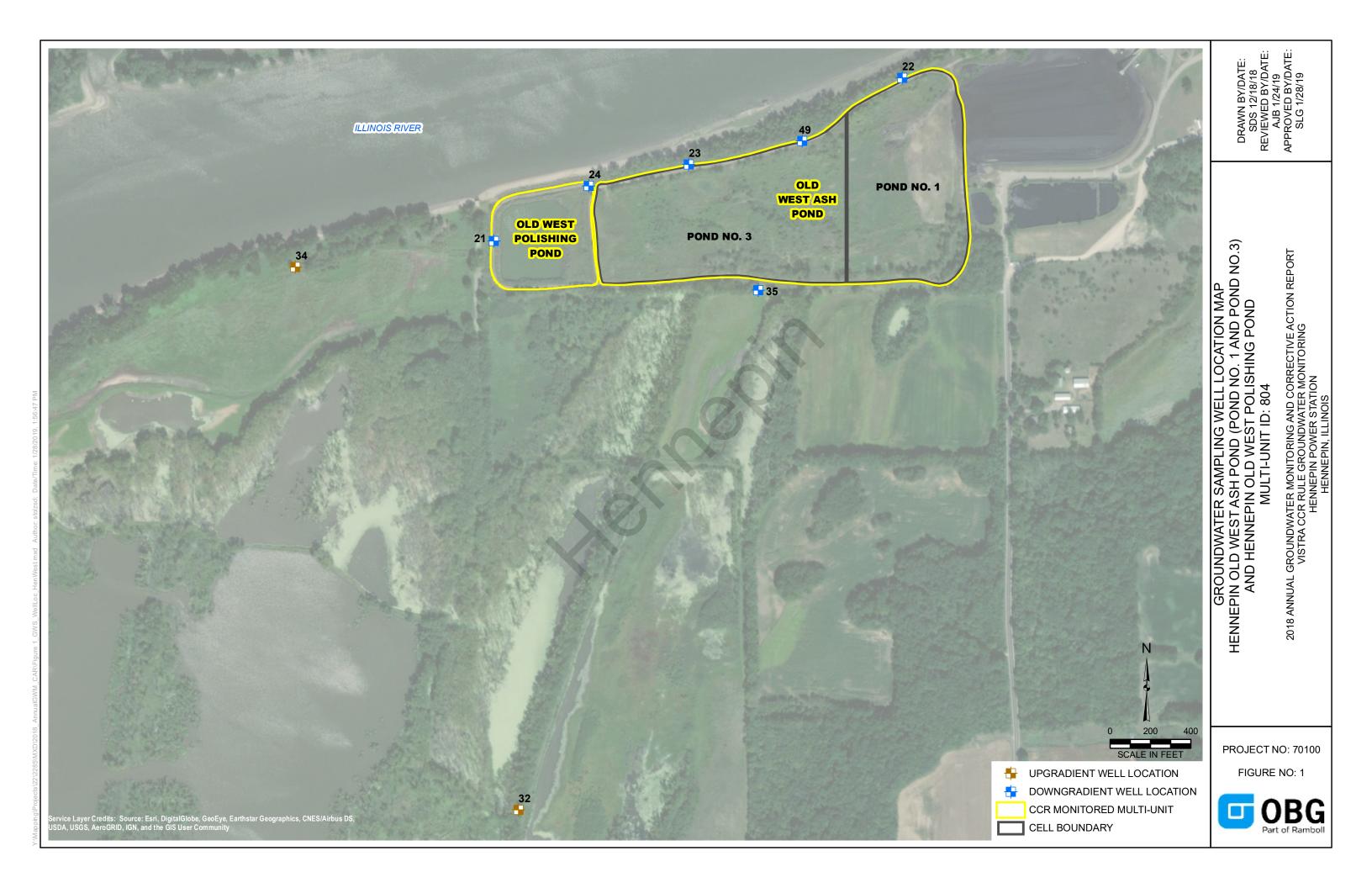
Natural Resource Technology, an OBG Company, 2017a, Statistical Analysis Plan, Baldwin Energy Complex, Havana Power Station, Hennepin Power Station, Wood River Power Station, Dynegy Midwest Generation, LLC, October 17, 2017.

Natural Resource Technology, an OBG Company, 2017b, Sampling and Analysis Plan, Hennepin Old West Ash Pond (Pond No. 1 and Pond No. 3) and Hennepin Old West Polishing Pond, Hennepin Power Station, Hennepin, Illinois, Project No. 2285, Revision 0, October 17, 2017.





# **Figures**



## **Tables**

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# **Table 1. Statistical Background Values**

2018 Annual Groundwater Monitoring and Corrective Action Report Hennepin Power Station

Unit ID 804 - Hennepin Old West Ash Pond (Pond No. 1 and Pond No. 3) and Hennepin Old West Polishing Pond

Parameter	Statistical Background Value					
Appe	ndix III					
Boron (mg/L)	0.19					
Calcium (mg/L)	170					
Chloride (mg/L)	108					
Fluoride (mg/L)	0.17					
pH (S.U.)	6.8 / 7.4					
Sulfate (mg/L)	117					
TDS (mg/L)	830					

[O: KLS 8/22/18, C: RAB 8/28/18]

#### **Notes:**

mg/L = milligrams per liter

S.U. = Standard Units

TDS = Total Dissolved Solids



#### **Table 2. Groundwater Protection Standards**

2018 Annual Groundwater Monitoring and Corrective Action Report Hennepin Power Station

Unit ID 804 - Hennepin Old West Ash Pond (Pond No. 1 and Pond No. 3) and Hennepin Old West Polishing Pond

Parameter	Groundwater Protection Standard				
Appendi	x IV				
Antimony (mg/L)	0.006				
Arsenic (mg/L)	0.01				
Barium (mg/L)	2				
Beryllium (mg/L)	0.004				
Cadmium (mg/L)	0.005				
Chromium (mg/L)	0.10				
Cobalt (mg/L)	0.006				
Fluoride (mg/L)	4				
Lead (mg/L)	0.015				
Lithium (mg/L)	0.04				
Mercury (mg/L)	0.002				
Molybdenum (mg/L)	0.10				
Selenium (mg/L)	0.05				
Thallium (mg/L)	0.002				
Radium 226+228 (pCi/L)	5				

[O: KLS 8/22/18, C: RAB 8/28/18]

#### **Notes:**

mg/L = milligrams per liter

pCi/L = picoCuries per liter



## **Table 3. Appendix III Analytical Results**

2018 Annual Groundwater Monitoring and Corrective Action Report Hennepin Power Station

Unit ID 804 - Hennepin Old West Ash Pond (Pond No. 1 and Pond No. 3) and Hennepin Old West Polishing Pond

Sample Location	Date Sampled		Ca, total (mg/L)	Cl, total (mg/L)	F, total (mg/L)	pH (field) (S.U.)	SO4, total (mg/L)	TDS (mg/L)					
Background	Background / Upgradient Monitoring Wells												
	11/15/2017	0.0801	107	57	0.16	7.2	56	506					
32	6/13/2018	0.113	96.8	64	0.13	6.2	54	494					
	9/12/2018	0.0974	107	73	0.12	7.0	60	532					
	11/15/2017	0.130	170	88	0.18	7.2	94	710					
34	6/13/2018	0.143	162	90	0.15	6.4	97	800					
	9/12/2018	0.137	170	87	0.14	7.0	94	836					
Downgradie	nt Monitoring W	/ells											
	11/15/2017	4.12	104	41	0.16	7.5	110	572					
21	6/13/2018	3.89	99.5	50	0.16	6.8	135	586					
	9/12/2018	3.64	131	59	0.13	7.5	140	644					
	11/16/2017	5.35	121	83	0.17	7.4	187	694					
22	6/13/2018	5.57	123	88	0.15	7.2	219	740					
	9/12/2018	4.66	137	90	0.13	7.6	207	800					
	11/15/2017	8.09	119	60	0.17	7.8	420	944					
23	6/13/2018	8.93	120	63	0.15	7.1	489	956					
	9/12/2018	7.68	123	61	0.14	7.4	462	996					
	11/15/2017	2.48	152	86	0.16	7.7	128	702					
24	6/13/2018	2.36	145	99	0.14	7.0	120	714					
	9/12/2018	2.22	133	106	0.13	7.4	133	822					
	11/15/2017	11.1	256	38	0.20	7.4	598	1260					
35	6/13/2018	5.56	186	35	0.20	6.8	420	972					
	9/12/2018	8.29	180	63	0.17	7.1	416	1000					
	11/16/2017	1.12	134	100	0.16	7.2	89	686					
49	6/13/2018	1.19	125	106	0.14	6.9	97	692					
	9/12/2018	1.06	139	114	0.13	7.1	100	710					

[O: RAB 12/27/18, C: JQW 12/31/18]

#### Notes:

mg/L = milligrams per liter

S.U. = Standard Units

TDS = Total Dissolved Solids



## **Table 4. Appendix IV Analytical Results**

2018 Annual Groundwater Monitoring and Corrective Action Report Hennepin Power Station

Unit ID 804 - Hennepin Old West Ash Pond (Pond No. 1 and Pond No. 3) and Hennepin Old West Polishing Pond

Sample Location	Date Sampled	Sb, total (mg/L)	As, total (mg/L)	Ba, total (mg/L)	Be, total (mg/L)	Cd, total (mg/L)	Cr, total (mg/L)	Co, total (mg/L)	F, total (mg/L)	Pb, total (mg/L)	Li, total (mg/L)	Hg, total (mg/L)	Mo, total (mg/L)	Ra226/228 Combined (pCi/L)	Se, total (mg/L)	TI, total (mg/L)
Background / Upgradient Monitoring Wells																
32	6/13/2018	<0.001	<0.001	0.0338	<0.001	<0.001	<0.0015	0.0014	0.13	<0.001	0.003	<0.0002	<0.0015	0.18	<0.001	<0.002
	9/12/2018 <sup>a</sup>	NA	<0.001	0.0403	NA	<0.001	<0.0015	0.0017	0.12	NA	0.0037	NA	<0.0015	0.19	<0.001	NA
34	6/13/2018	<0.001	<0.001	0.108	<0.001	<0.001	<0.0015	<0.001	0.15	<0.001	0.0133	<0.0002	0.0017	0.41	<0.001	<0.002
31	9/12/2018 <sup>a</sup>	NA	<0.001	0.120	NA	<0.001	<0.0015	<0.001	0.14	NA	0.0136	NA	0.0017	0.73	<0.001	NA
Downgradie	nt Monitoring	Wells														
21	6/13/2018	<0.001	0.0105	0.173	<0.001	<0.001	0.0078	<0.001	0.16	<0.001	0.016	<0.0002	0.0077	0.43	<0.001	<0.002
	9/12/2018 <sup>a</sup>	NA	0.0128	0.237	NA	<0.001	<0.0015	<0.001	0.13	NA	0.0208	NA	0.0093	0.62	<0.001	NA
22	6/13/2018	<0.001	<0.001	0.0688	<0.001	0.0043	<0.0015	0.0020	0.15	<0.001	0.0616	<0.0002	0.161	0.14	0.0100	<0.002
	9/12/2018 <sup>a</sup>	NA	<0.001	0.0816	NA	0.0057	<0.0015	0.0029	0.13	NA	0.0764	NA	0.181	0.16	0.0108	NA
23	6/13/2018	<0.001	<0.001	0.0317	<0.001	<0.001	<0.0015	<0.001	0.15	<0.001	0.0053	<0.0002	0.0151	0.13	<0.001	<0.002
25	9/12/2018 <sup>a</sup>	NA	<0.001	0.0359	NA	<0.001	<0.0015	<0.001	0.14	NA	0.0067	NA	0.0165	0.44	<0.001	NA
24	6/13/2018	<0.001	0.0336	0.0634	<0.001	<0.001	<0.0015	<0.001	0.14	<0.001	0.0242	<0.0002	0.0094	0.33	<0.001	<0.002
	9/12/2018 <sup>a</sup>	NA	0.0332	0.0653	NA	<0.001	<0.0015	<0.001	0.13	NA	0.0257	NA	0.0087	0.37	<0.001	NA
35	6/13/2018	<0.001	<0.001	0.0344	<0.001	<0.001	<0.0015	<0.001	0.20	<0.001	0.0217	<0.0002	0.0593	0.68	<0.001	<0.002
33	9/12/2018 <sup>a</sup>	NA	<0.001	0.0343	NA	<0.001	<0.0015	<0.001	0.17	NA	0.0332	NA	0.0782	0.25	<0.001	NA
49	6/13/2018	<0.001	<0.001	0.0510	<0.001	0.0011	<0.0015	0.0051	0.14	<0.001	0.0273	<0.0002	0.0389	0.54	<0.001	<0.002
	9/12/2018 <sup>a</sup>	NA	<0.001	0.0623	NA	0.0013	<0.0015	0.0066	0.13	NA	0.0260	NA	0.0446	0.87	<0.001	NA

[O: RAB 12/27/18, C: JQW 12/31/18, U: AJB 1/28/19, U: RAB 1/31/19]

#### Notes:

mg/L = milligrams per liter

pCi/L = picoCuries per liter

NA = Not Analyzed

< = concentration is less than the reporting limit



<sup>&</sup>lt;sup>a</sup>Only the parameters detected during the previous sampling event were analyzed during this sampling event, in accordance with 40CFR § 257.95(d)(1).

