CLOSURE PLAN FOR EXISTING CCR SURFACE IMPOUNDMENT 40 CFR 257.102(b) REV 0 – 11/18/2015 REV 1 – 10/17/2016

SITE INFORMATION		too E i ooc th o	
Site Name / Address	Hennepin Power Station / 13498 East 800 th Street, Hennepin, IL 61327		
Owner Name / Address	Dynegy Midwest Generation, LLC / 1500 Eastport Plaza Drive, Collinsville, IL 62234		
CCR Unit		losure Method and inal Cover Type	Close In-Place Clayey Soil Cover with Vegetation
CLOSURE PLAN DESCRIPTION			
(b)(1)(i) – Narrative description of how the CCR unit will be closed in accordance with this section.	The Ash Pond No. 2 will be dewatered, as necessary, to facilitate closure by leaving CCF in place. The CCR in the Ash Pond No. 2 will be shaped and graded. An existing concrete lined swale on the surface of the Ash Pond No. 2 will be removed from service. The final cover will be sloped to promote drainage and stormwater runoff to drain through a series of drainage channels on the cover system to the existing landfil stormwater system to the leachate pond. From here, stormwater will flow to the Illinois River. In accordance with 257.102(b)(3), this written closure plan will be amended to provide additional details after the final engineering design for the grading and cover system is completed, if the final design would substantially affect this writter closure plan. This closure plan reflects the information available to date.		
(b)(1)(iii) – If closure of the CCR unit will be accomplished by leaving CCR in place, a description of the final cover system and methods and procedures used to install the final cover.	earthen material with a permeability of less than or equal to the permeability of the		
(b)(1)(iii) – How the final cover system	will achieve the performance star	dards in 257.102(d).	
(d)(1)(i) Control, minimize or eliminate, to the maximum extent feasible, post-closure infiltration of liquids into the waste and releases of CCR, leachate, or contaminated run-off to the ground or surface waters or to the atmosphere.		R, to present below th greater than 1 Therefore, the pe will not be greate	of the final cover will be equal to o ermeability of the natural subsoil ne CCR material or permeability ne x10 ⁻⁵ cm/sec, whichever is less ermeability of the final cover system r than 1x10 ⁻⁵ cm/sec. The final cover ded with a minimum 2% slope.
(d)(1)(ii) – Preclude the probability of future impoundment of water, sediment, or slurry.			vill be installed with a minimum 2% channels will be installed with a ppe.
(d)(1)(iii) – Include measures that provide for major slope stability to prevent the sloughing or movement of the final cover system during the closure and post-closure care period.		drainage channel Drainage channel mats where req erosion. The fina meet the stability	will have a minimum 2% slope and ls will have minimum 0.5% slope. ls will be lined with turf reinforced uired to reduce the potential for l slope of the berms and cover will / requirements to prevent sloughing he final cover system.
(d)(1)(iv) – Minimize the need for further maintenance of the CCR unit.		The final cover w and maintenance.	ill be vegetated to minimize erosion
(d)(1)(v) – Be completed in the shortest amount of time consistent with recognized and generally accepted good engineering practices.		th Closure is estimat	ed to be completed no later than five

Hennepin Ash Pond No. 2 Pond CCR Closure Plan Rev1

CLOSURE PLAN DESCRIPTION			
	years upon commencement of closure activities.		
(d)(2)(i) – Free liquids must be eliminated by removing liquid wastes or solidifying the remaining wastes and waste residue.	The unit will be dewatered sufficiently, as necessary, to remove the free liquids to provide a stable base for the construction of the final cover system.		
(d)(2)(ii) – Remaining wastes must be stabilized sufficiently to support the final cover system.	Dewatering as necessary and regrading of existing in- place CCR will sufficiently stabilize the waste such that the final cover will be supported.		
(d)(3) – A final cover system must be installed to minimize infiltration and erosion, and at minimum, meets the requirements of (d)(3)(i).	The final cover will consist of a minimum $18''$ earthen material layer with permeability equal to or less than the permeability of the natural subsoils or no greater than 1×10^{-5} cm/sec, whichever is less. Therefore, the permeability of the final cover system will be not greater than 1×10^{-5} cm/sec. Erosion will be minimized with a soil layer of no less than 6'' of earthen material capable of sustaining native plant growth. The final cover surface will be seeded and vegetated.		
(d)(3)(i) – The design of the final cover system must be included in the written closure plan.	When the design of the final cover system is completed, the written closure plan will be amended if the final design would substantially change this written closure plan. The design of the final cover system will meet the requirements of $g(d)(3)(i)(A) - (D)$ as described below.		
(d)(3)(i)(A) – The permeability of the final cover system must be less than or equal to the permeability of any bottom liner system or natural subsoils present, or a permeability no greater than $1x10^{-5}$ cm/sec, whichever is less.	The permeability of the final cover will be equal to or less than the permeability of the natural subsoils or no greater than 1×10^{-5} cm/sec, whichever is less. Therefore, the permeability of the final cover system will be designed to meet this requirement.		
(d)(3)(i)(B) – The infiltration of liquids through the closed CCR unit must be minimized by the use of an infiltration layer than contains a minimum of 18 inches of earthen material.	The final cover will include a minimum of $18''$ of compacted earthen material with a permeability equal to or less than the permeability of the natural subsoils or no greater than 1×10^{-5} cm/sec, whichever is less. Therefore, the permeability of the final cover system will be not greater than 1×10^{-5} cm/sec.		
(d)(3)(i)(C) – The erosion of the final cover system must be minimized by the use of an erosion layer that contains a minimum of six inches of earthen material that is capable of sustaining native plant growth.	The final cover will include a minimum of 6" of an earthen erosion layer that is capable of sustaining native plant growth. The final cover will be seeded and vegetated.		
(d)(3)(i)(D) – The disruption of the integrity of the final cover system must be minimized through a design that accommodates settling and subsidence.	The final cover will be installed with a minimum 2% slope and will incorporate calculated settlement as well as differential settling and subsidence.		

(b)(1)(iv) – Estimate of the maximum inventory of CCR ever on-site over the active life of the CCR unit	420,000 cubic yards
(b)(1)(v) – Estimate of the largest area of the CCR unit ever requiring a final cover	18 acres

CLOSURE SCHEDULE		
which all closure activities for the CCR unit will be comp	leted. The schedul	osure criteria in this section, including an estimate of the year in le should provide sufficient information to describe the sequential d the estimated timeframes to complete each step or phase of CCR
The milestone and the associated timeframes are initial e Amendments to the milestones and timeframes will be m		•
Written Closure Plan	November 18, 2015 REV 1 October 17, 2016	
Notification of Intent to Close Placed in Operating Record		November 18, 2015. Closure to commence in accordance with the applicable timeframes in 40 CFR 257.102(e).
Agency coordination and permit acquisition Coordinating with state agencies for compliance Acquiring state permits 		Year 1 – 5 (estimated) Year 1 – 2 (estimated)
Mobilization		Year 1 – 2 (estimated)
Dewater and stabilize CCR Complete dewatering, as necessary Complete stabilization of CCR 		Year 2 – 5 (estimated) Year 2 – 5 (estimated)
Grading Grading of CCR material in pond to facilitate su drainage	urface water	Year 2 - 5 (estimated)
Installation of final cover		Year 2 - 5 (estimated)
Estimate of Year in which all closure activities will be com	pleted	Year 5
AMENDMENT AND CERTIFICATION		
(b)(3)(i) – The owner or operator may amend the initial or any subsequent written closure plan developed pursuant to 257.102(b)(1) at any time.	This closure plan will be amended as required by 257.102(b)(3) and, as allowed by 257.102(b)(3), may be amended at any time, including as more information becomes available.	
(b)(3)(ii) – The owner or operator must amend the written closure plan whenever: (A) There is a change in the operation of the CCR unit that would substantially affect the written closure plan in effect; or (B) Before or after closure activities have commenced, unanticipated events necessitate a revision of the written closure plan.		
(b)(3)(iii) – The owner or operator must amend the closure plan at least 60 days prior to a planned change in the operation of the facility or CCR unit, or no later than 60 days after an unanticipated event requires the need to revise an existing written closure plan. If a written closure plan is revised after closure activities have commenced for a CCR unit, the owner or operator must amend the current closure plan no later than 30 days following the triggering event.		
(b)(4) – The owner or operator of the CCR unit must obtain a written certification from a qualified professional engineer that the initial and any amendment of the written closure plan meets the requirements of this 40 CFR 257.102.	Certification by a qualified professional engineer will be appended to this plan.	

Certification Statement 40 CFR § 257.102 (d)(3)(iii) – Design of the Final Cover System for a CCR Surface Impoundment

CCR Unit: Dynegy Midwest Generation, LLC; Hennepin Power Station; Ash Pond No. 2

I, Victor Modeer, being a Registered Professional Engineer in good standing in the State of Illinois, do hereby certify, to the best of my knowledge, information, and belief, that the information contained in this certification has been prepared in accordance with the accepted practice of engineering. I certify, for the above referenced CCR Unit, that the design of the final cover system as included in the written closure plan revision 1, dated October 17, 2016 meets the requirements of 40 CFR § 257.102.

Victor Modeer, PE, D.GE

Printed Name

10/17/18

Date



Certification Statement 40 CFR § 257.102 (b)(4) – Written Closure Plan for a CCR Surface Impoundment

CCR Unit: Dynegy Midwest Generation, LLC; Hennepin Power Station; Ash Pond No. 2

I, Victor Modeer, being a Registered Professional Engineer in good standing in the State of Illinois, do hereby certify, to the best of my knowledge, information, and belief, that the information contained in this certification has been prepared in accordance with the accepted practice of engineering. I certify, for the above referenced CCR Unit, that the information contained in the written closure plan revision 1, dated October 17, 2016, meets the requirements of 40 CFR § 257.102.

Victor Modeer, PE, D.GE

Printed Name

10/17/16

Date

