## CLOSURE PLAN FOR EXISTING CCR SURFACE IMPOUNDMENT 40 CFR 257.102(b) REV 0 – 10/17/2016

SITE INFORMATION					
Site Name / Address	Coffeen Power Station / 134 Cips Lane, Coffeen, IL 62107				
Owner Name / Address	Illinois Power Generating Company / 1500 Eastport Plaza Drive, Collinsville, IL 62234				
CCR Unit	GMF Pond	Closure Method and Final Cover Type	Close In-Place Geomembrane with Soil and Vegetation Cover		
CLOSURE PLAN DESCRIPTION					
(b)(1)(i) – Narrative description of how the CCR unit will be closed in accordance with this section.	The GMF Pond will be dewatered, as necessary, to facilitate closure by leaving CCR in place. The CCR in the GMF Pond will be shaped and graded. The final cover will be sloped to promote drainage and stormwater runoff to perimeter channels. Stormwater runoff will be routed from the perimeter channels to the southern edge of the cover system, where it will be routed through the existing channel to the existing GMF Recycle Pond, which will serve as a stormwater detention pond. The existing liner in the existing channel on the south side of the GMF Pond will be removed as part of the closure construction activities. In accordance with 257.102(b)(3), this initial written closure plan will be amended to provide additional details after the final engineering design for the grading and cover system is completed, if the final design would substantially affect this written closure plan. This initial closure plan reflects the information available to date.				
(b)(1)(iii) – If closure of the CCR unit will be accomplished by leaving CCR in place, a description of the final cover system and methods and procedures used to install the final cover.	The final cover system will be installed in direct contact with the graded CCR material and will include (from bottom up): 1) geomembrane, 2) a geocomposite drainage layer, 3) 18" of earthen material: 4) 6" of soil capable of sustaining native plant growth: and 5)				
(b)(1)(iii) – How the final cover system		andards in 257.102(d).			
(d)(1)(i) Control, minimize or eliminate, to the maximum extent feasible, post-closure infiltration of liquids into the waste and releases of CCR, leachate, or contaminated run-off to the ground or surface waters or to the atmosphere.		ble, cCR, r to	y of the final cover will be equal to or ermeability of the existing liner system the CCR material or permeability no (10 <sup>-5</sup> cm/sec, whichever is less. The system includes a geomembrane. membrane layer will be included in the em. The final cover system will be inimum 2% slope.		
(d)(1)(ii) – Preclude the probability of future impoundment of water, sediment, or slurry.			will be installed with a minimum 2% e channels will be installed with a lope.		
(d)(1)(iii) – Include measures that provide for major slope stability to prevent the sloughing or movement of the final cover system during the closure and post-closure care period.		the drainage channe Drainage channe mats where re erosion. The fin	will have a minimum 2% slope and els will have minimum 0.5% slope. els will be lined with turf reinforced quired to reduce the potential for al slope of the berms and cover will ty requirements to prevent sloughing		

CLOSURE PLAN DESCRIPTION				
	or movement of the final cover	system.		
(d)(1)(iv) – Minimize the need for further maintenance of the CCR unit.	The final cover will be vegetated to minimize erosion and maintenance.			
(d)(1)(v) – Be completed in the shortest amount of time consistent with recognized and generally accepted good engineering practices.	Closure is estimated to be comp years upon commencement of c			
(d)(2)(i) – Free liquids must be eliminated by removing liquid wastes or solidifying the remaining wastes and waste residue.	The unit will be dewatered suf to remove the free liquids to pr the construction of the final cov	ovide a stable base for		
(d)(2)(ii) – Remaining wastes must be stabilized sufficiently to support the final cover system.	Dewatering as necessary and re place CCR will sufficiently stabili the final cover will be supported	ize the waste such that		
(d)(3) – A final cover system must be installed to minimize infiltration and erosion, and at minimum, meets the requirements of (d)(3)(i).	The final cover will consist of a geomembrane, a geocomposite drainage layer and a minimum 18" earthen material. The existing liner system includes a geomembrane. Therefore, the cover system will include a geomembrane layer. Erosion will be minimized with a soil layer of no less than 6" of earthen material capable of sustaining native plant growth. The final cover surface will be seeded and vegetated.			
(d)(3)(i) – The design of the final cover system must be included in the written closure plan.	When the design of the final cover system is completed, the written closure plan will be amended if the final design would substantially change this written closure plan. The design of the final cover system will meet the requirements of $g(d)(3)(i)(A)-(D)$ as described below.			
(d)(3)(i)(A) – The permeability of the final cover system must be less than or equal to the permeability of any bottom liner system or natural subsoils present, or a permeability no greater than $1x10^{-5}$ cm/sec, whichever is less.	The permeability of the final cc less than the permeability of th or no greater than $1 \times 10^{-5}$ cm/ The existing liner system inclu Therefore, the cover system geomembrane layer.	ne existing liner system sec, whichever is less. udes a geomembrane.		
(d)(3)(i)(B) – The infiltration of liquids through the closed CCR unit must be minimized by the use of an infiltration layer than contains a minimum of 18 inches of earthen material.	The final cover will include geocomposite drainage layer a earthen material. The existing geomembrane. Therefore, th include a geomembrane layer.	nd a minimum 18" of liner system includes a		
(d)(3)(i)(C) – The erosion of the final cover system must be minimized by the use of an erosion layer that contains a minimum of six inches of earthen material that is capable of sustaining native plant growth.	The final cover will include a minimum 6" of an earthen erosion layer that is capable of sustaining native plant growth. The final cover will be seeded and vegetated.			
(d)(3)(i)(D) – The disruption of the integrity of the final cover system must be minimized through a design that accommodates settling and subsidence. The final cover will be installed with a minimum slope and will incorporate calculated settlement well as differential settling and subsidence.				
INVENTORY AND AREA ESTIMATES				
(b)(1)(iv) – Estimate of the maximum inventory of CCR ever on-site over the active life of the CCR unit 650,000 cubic yard				
(b)(1)(v) – Estimate of the largest area of the CCR unit ever requiring a final co	36 acres			

which all closure activities for the CCR unit will be comp	leted. The schedu	closure criteria in this section, including an estimate of the year in ule should provide sufficient information to describe the sequential nd the estimated timeframes to complete each step or phase of CCR	
The milestone and the associated timeframes are initial e Amendments to the milestones and timeframes will be m		f the activities associated with the milestones will overlap. mation becomes available.	
Written Closure Plan		October 17, 2016	
Notification of Intent to Close Placed in Operating Record		No later than the date closure of the CCR unit is initiated. Closure to commence in accordance with the applicable timeframes in 40 CFR 257.102(e).	
<ul> <li>Agency coordination and permit acquisition</li> <li>Coordinating with state agencies for compliance</li> <li>Acquiring state permits</li> </ul>		Year 1 – 5 (estimated) Year 1 (estimated)	
Mobilization		Year 1 (estimated)	
Dewater and stabilize CCR <ul> <li>Complete dewatering, as necessary</li> <li>Complete stabilization of CCR</li> </ul>		Year 2 (estimated) Year 2 (estimated)	
<ul> <li>Grading</li> <li>Grading of CCR material in pond to facilitate surface wa drainage</li> </ul>		Year 2 - 5 (estimated)	
Installation of final cover		Year 2 - 5 (estimated)	
Estimate of Year in which all closure activities will be com	pleted	Year 5	
AMENDMENT AND CERTIFICATION			
<ul> <li>(b)(3)(i) – The owner or operator may amend the initial or any subsequent written closure plan developed pursuant to 257.102(b)(1) at any time.</li> <li>(b)(3)(ii) – The owner or operator must amend the written closure plan whenever: (A) There is a change in the operation of the CCR unit that would substantially affect the written closure plan in effect; or (B) Before or after closure activities have commenced, unanticipated events necessitate a revision of the written closure plan.</li> <li>(b)(3)(iii) – The owner or operator must amend the closure plan at least 60 days prior to a planned change in the operation of the facility or CCR unit, or no later than 60 days after an unanticipated event requires the need to revise an existing written closure plan. If a written closure plan is revised after closure activities have commenced for a CCR unit, the owner or operator must amend the closure plan is the closure plan no later than 30 days following the triggering event.</li> </ul>	and, as allowe as more inform	by a qualified professional engineer will be appended to	
(b)(4) – The owner or operator of the CCR unit must obtain a written certification from a qualified professional engineer that the initial and any amendment of the written closure plan meets the requirements of this 40 CFR 257.102.	Certification b this plan.	by a qualified professional engineer will be appended to	

## Certification Statement 40 CFR § 257.102 (d)(3)(iii) – Design of the Final Cover System for a CCR Surface Impoundment

CCR Unit: Illinois Power Generating Company; Coffeen Power Station; GMF Pond

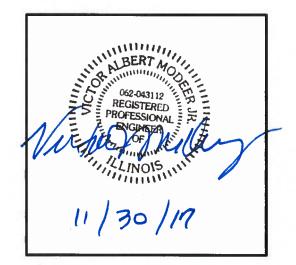
I, Victor Modeer, being a Registered Professional Engineer in good standing in the State of Illinois, do hereby certify, to the best of my knowledge, information, and belief, that the information contained in this certification has been prepared in accordance with the accepted practice of engineering. I certify, for the above referenced CCR Unit, that the design of the final cover system as included in the initial written closure plan, dated October 17, 2016 meets the requirements of 40 CFR § 257.102.

Victor Modeer, PE, D.GE

Printed Name

10/17/12

Date



Certification Statement 40 CFR § 257.102 (b)(4) – Initial Written Closure Plan for a CCR Surface Impoundment

CCR Unit: Illinois Power Generating Company; Coffeen Power Station; GMF Pond

I, Victor Modeer, being a Registered Professional Engineer in good standing in the State of Illinois, do hereby certify, to the best of my knowledge, information, and belief, that the information contained in this certification has been prepared in accordance with the accepted practice of engineering. I certify, for the above referenced CCR Unit, that the information contained in the initial written closure plan, dated October 17, 2016, meets the requirements of 40 CFR § 257.102.

Victor Modeer, PE, D.GE

Printed Name

10/17/16

Date

