

2018 Annual Groundwater Monitoring and Corrective Action Report

Martin Lake Steam Electric Station Ash Pond Area - Rusk County, Texas

Prepared for:

Luminant Generation Company LLC

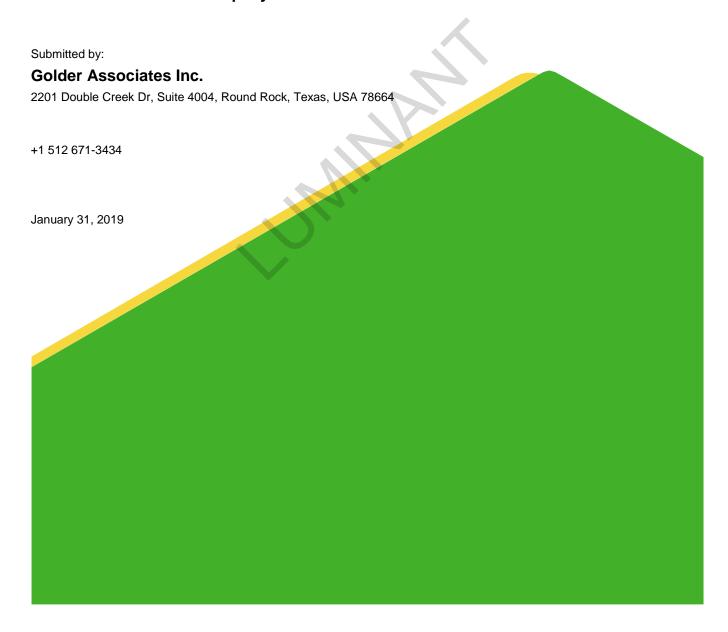


TABLE OF CONTENTS

LIST	OF FIGURES	.II
LIST	OF TABLES	. II
ACR	ONYMS AND ABBREVIATIONS	Ш
	INTRODUCTION	
	MONITORING AND CORRECTIVE ACTION PROGRAM STATUS	
	KEY ACTIONS COMPLETED IN 2018	
	PROBLEMS ENCOUNTERED AND ACTIONS TO RESOLVE THE PROBLEMS	
	KEY ACTIVITIES PLANNED FOR 2019	
b.U	REFERENCES	. /

LIST OF FIGURES

Figure 1 Ash Pond Area Detailed Site Plan

LIST OF TABLES

Table 1 Statistical Background Values
 Table 2 Groundwater Protection Standards
 Table 3 Appendix III Analytical Results
 Table 4 Appendix IV Analytical Results



ACRONYMS AND ABBREVIATIONS

CCR Coal Combustion Residuals

CFR Code of Federal Regulations

GWPS Groundwater Protection Standard

MCL Maximum Concentration Level

mg/L Milligrams per Liter

MLSES Martin Lake Steam Electric Station

NA Not Applicable

SSI Statistically Significant Increase

SSL Statistically Significant Levels

USEPA United States Environmental Protection Agency



1.0 INTRODUCTION

Golder Associates, Inc. (Golder) has prepared this report on behalf of Luminant Generation Company LLC (Luminant) to satisfy annual groundwater monitoring and corrective action reporting requirements of the Coal Combustion Residuals (CCR) Rule for the Ash Pond Area at the Martin Lake Steam Electric Station (MLSES) in Rusk County, Texas. The CCR units and CCR monitoring well network are shown on Figure 1.

The CCR Rule (40 CFR 257 Subpart D - Standards for the Receipt of Coal Combustion Residuals in Landfills and Surface Impoundments) has been promulgated by the United States Environmental Protection Agency (USEPA) to regulate the management and disposal of CCRs as solid waste under Resource Conservation and Recovery Act (RCRA) Subtitle D. For existing CCR landfills and surface impoundments, the CCR Rule requires that the owner or operator prepare an annual groundwater monitoring and corrective action report to document the status of the groundwater monitoring and corrective action program for the CCR unit for the previous calendar year. Per 40 CFR 257.90(e) of the CCR Rule, the report should contain the following information, to the extent available:

- (1) A map, aerial image, or diagram showing the CCR unit and all background (or upgradient) and downgradient monitoring wells, to include the well identification numbers, that are part of the groundwater monitoring program for the CCR unit;
- (2) Identification of any monitoring wells that were installed or decommissioned during the preceding year, along with a narrative description of why those actions were taken;
- (3) In addition to all the monitoring data obtained under §§ 257.90 through 257.98, a summary including the number of groundwater samples that were collected for analysis for each background and downgradient well, the dates the samples were collected, and whether the sample was required by the detection monitoring or assessment monitoring programs;
- (4) A narrative discussion of any transition between monitoring programs (e.g., the date and circumstances for transitioning from detection monitoring to assessment monitoring in addition to identifying the constituent(s) detected at a statistically significant increase over background levels); and
- (5) Other information required to be included in the annual report as specified in §§ 257.90 through 257.98.

2.0 MONITORING AND CORRECTIVE ACTION PROGRAM STATUS

Golder collected the initial Detection Monitoring Program groundwater samples from the Ash Pond Area CCR monitoring well network in September 2017. The evaluation of those data was completed in 2018 using procedures described in the Statistical Analysis Plan (PBW, 2017) to identify statistically significant increases (SSIs) of Appendix III parameters over background concentrations. The Detection Monitoring Program sampling dates and parameters are summarized in the following table:

Detection Monitoring Program Summary

Sampling Dates			Assessment Monitoring Program Established
09/21/2017	Appendix III	Yes	July 16, 2018

Alternate source evaluations were inconclusive for one or more of the SSIs. Consequently, an Assessment Monitoring Program was initiated and established for the Ash Pond Area CCR units in 2018 in accordance with 40 CFR § 257.94(e)(2).

Assessment Monitoring groundwater samples were collected from the CCR groundwater monitoring network in 2018, as required by the CCR Rule. Golder collected the initial Assessment Monitoring Program groundwater samples in June 2018. All CCR groundwater monitoring wells were sampled for Appendix III and Appendix IV constituents at that time. A second Assessment Monitoring Program sampling event was conducted in September 2018. During the second sampling event, all CCR wells were sampled for all Appendix III parameters and for Appendix IV parameters that were detected during the first sampling event, as required by 40 CFR § 257.95(d)(1). The Assessment Monitoring Program sampling dates and parameters are summarized in the following table:

Assessment Monitoring Program Summary

Sampling Dates	Parameters	SSIs/SSLs		
06/12-13/2018	Appendix III	Not Applicable		
00,12 10,2010	Appendix IV	Τιστηφριισσοίο		
09/07/2018	Appendix III	To Be Determined		
03/07/2010	Appendix IV	10 Be Betermined		

The statistical background values and Groundwater Protection Standards (GWPSs) are summarized in Tables 1 and 2, respectively. Appendix III and Appendix IV analytical data are summarized in Tables 3 and 4, respectively.



The analytical data from the 2018 Assessment Monitoring sampling events were evaluated using procedures described in the Statistical Analysis Plan to identify SSIs of Appendix III parameters over background concentrations and statistically significant levels (SSLs) of Appendix IV parameters over GWPSs. Since the Assessment Monitoring Program data evaluation was completed in January 2019, the results of that evaluation will be presented in the 2019 Annual Groundwater Monitoring and Corrective Action Report.



3.0 KEY ACTIONS COMPLETED IN 2018

Assessment Monitoring Program groundwater monitoring events were completed in June and September 2018. Statistical background values were established for Appendix III parameters and are summarized in Table 1. GWPSs were established for Appendix IV parameters and are summarized in Table 2. Analytical results for the groundwater samples collected in 2018 are summarized in Table 3 (Appendix III parameters) and Table 4 (Appendix IV parameters). A map showing the CCR units and all upgradient and downgradient monitoring wells for the CCR units is provided as Figure 1.

No CCR wells were installed or decommissioned in 2018.



4.0 PROBLEMS ENCOUNTERED AND ACTIONS TO RESOLVE THE PROBLEMS

No problems were encountered with the CCR groundwater monitoring program in 2018.



5.0 KEY ACTIVITIES PLANNED FOR 2019

The following key activities are planned for 2019:

- Continue the Assessment Monitoring Program in accordance with 40 CFR § 257.95.
- Complete statistical evaluation of Appendix IV analytical data from the downgradient wells and compare results to GWPSs to determine whether an SSL has occurred.
- If an SSL is identified, notification will be prepared as required under 40 CFR § 257.95(g) and will placed in the operating record per 40 CFR § 257.105(h)(8), and will be subsequently placed on the public website per 40 CFR § 257.107(d). Potential alternate sources (i.e., a source other than the CCR unit caused the SSL or that the SSL resulted from error in sampling, analysis, statistical evaluation, or natural variation in groundwater quality) will be evaluated. If an alternate source is identified to be the cause of the SSL, a written demonstration will be completed within 90 days of SSL detection and included in the 2019 Annual Groundwater Monitoring and Corrective Action Report.
- If an alternate source is not identified to be the cause of the SSL, the applicable requirements of 40 CFR §§ 257.94 through 257.98 (e.g., assessment of corrective measures) as may apply in 2019 will be met, including associated recordkeeping/notifications required by 40 CFR §§ 257.105 through 257.108.

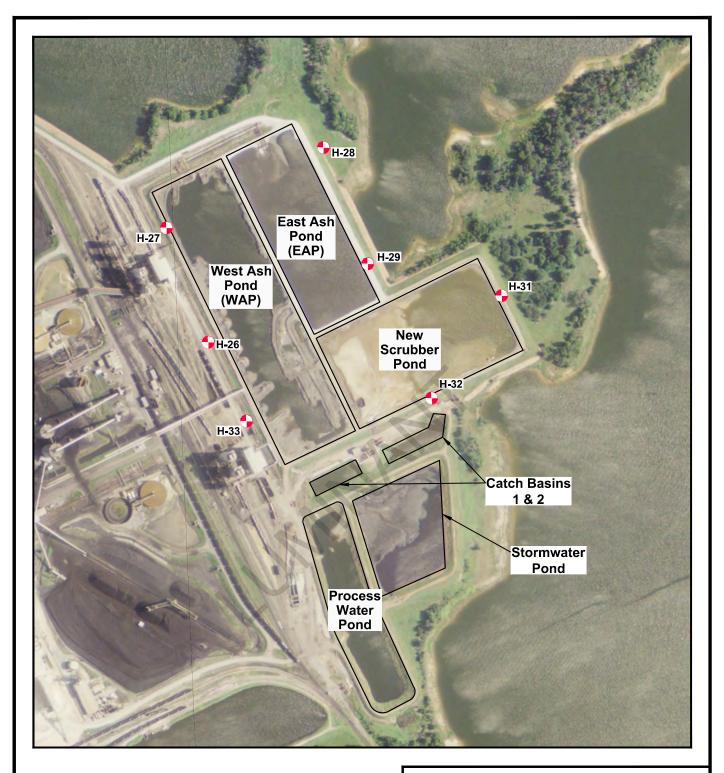


6.0 REFERENCES

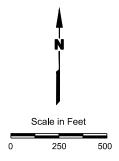
Pastor, Behling & Wheeler, LLC (PBW), 2017. Coal Combustion Residual Rule Statistical Analysis Plan, Martin Lake Steam Electric Station, Ash Ponds, Rusk County, Texas.



FIGURES







MARTIN LAKE STEAM ELECTRIC STATION

TATUM, TEXAS

Figure 1

ASH POND AREA DETAILED SITE PLAN

PROJECT: 5164B	BY: AJD	REVISIONS
DATE: SEPT., 2017	CHECKED: PJB	

SOURCE: Imagery from www.tnris.gov, Rusk County, aerial photographs, 2012.

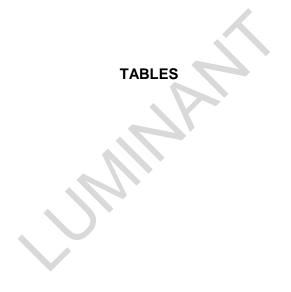


Table 1
Background Statistical Values
MLSES Ash Pond Area

	Statistical
	Background
Parameter	Value
Boron (mg/L)	0.602
Calcium (mg/L)	57.2
Chloride (mg/L)	153
Fluoride (mg/L)	0.4
field pH (c.u.)	4.63
field pH (s.u.)	7.6
Sulfate (mg/L)	365
Total Dissolved Solids (mg/L)	1,110

Table 2 Appendix IV Analytical Results MLSES Ash Pond Area

Parameter	Groundwater Protection Standard
Antimony (mg/L)	0.006
Arsenic (mg/L)	0.01
Barium (mg/L)	2
Beryllium (mg/L)	0.004
Cadmium (mg/L)	0.005
Chromium (mg/L)	0.1
Cobalt (mg/L)	0.0564
Fluoride (mg/L)	4
Lead (mg/L)	0.015
Lithium (mg/L)	0.177
Mercury (mg/L)	0.002
Molybdenum (mg/L)	0.1
Selenium (mg/L)	0.05
Thallium (mg/L)	0.002
Radium 226+228 (pCi/L)	5

Table 3 Appendix III Analytical Results MLSES Ash Pond Area

Sample	Date							
Location	Sampled	В	Ca	CI	FI	field pH	SO_4	TDS
	•							
Upgradi	ent Wells							
	09/21/17	0.579	13.1	67.8	<0.100	6.88	69.6	288
H-26	06/13/18	0.512	17	66.1	<0.100	6.74 67.0		313
	09/07/18	0.606	11.3	65.1	<0.100	6.85	60.7	265
	09/21/17	0.480	61.1	122	<0.100	6.87	378	852
H-27	06/13/18	0.404	57.0	110	0.208 J	6.52	372	850
	09/07/18	0.347	6.96	58.3	0.140 J	6.72	188	716
	09/21/17	0.0452	13.7	67.9	<0.100	7.02	107	412
H-33	06/13/18	0.114	24	65.5	0.105 J	6.72	93.8	447
	09/07/18	0.112	22.4	66.2	0.135 J	6.73	96.8	489
Downgrad	dient Wells							
	09/21/17	6.06	74.1	88.5	<0.100	6.77	702	1,220
H-28	06/13/18	6.97	92.1	96.5	0.126 J	6.59	826	1,490
	09/07/18	4.54	60.5	93.4	<0.100	6.84	679	1,330
	09/21/17	1.40	147	42	0.304	6.78	170	782
H-29	06/13/18	5.89	81.1	84.1	0.123 J	6.75	713	1,240
	09/07/18	3.21	46.7	78.6	<0.100	6.77	544	1,030
	09/21/17	23.8	260	227	0.308 J	6.87	2,870	4,570
H-31	06/12/18	16.6	246	205	0.646	6.61	2,390	4,100
	09/07/18	0.838	12.2	17.7	<0.275	6.77	136	457
	09/21/17	2.07	52.8	129	0.519	6.82	337	807
H-32	06/12/18	1.82	52.6	126	1.02	6.75	339	793
	09/07/18	0.292	10.9	17.8	0.551	6.79	53.8	283

Notes:

- 1. All concentrations in mg/L except pH, which is in standard units.
- 2. J concentration is below sample quantitation limit; result is an estimate.

Table 4 Appendix IV Analytical Results MLSES Ash Pond Area

Sample Location	Date Sampled	Sb	As	Ва	Ве	Cd	Cr	Со	FI	Pb	Li	Hg	Мо	Se	Th	Ra 226	Ra 228	Ra 226/228 Combined
Upgradie	Upgradient Wells																	
H-26	06/13/18	<0.0008	< 0.002	0.0659	0.0016	< 0.0003	0.00213 J	0.0261	<0.100	< 0.0003	0.032	<0.00008	<0.002	< 0.002	<0.0005	<0.297	3.72	4.017
11-20	09/07/18	NA	< 0.002	0.0470	0.00155	< 0.0003	0.00319 J	0.0247	<0.100	< 0.0003	0.0489	NA	NA	< 0.002	NA	< 0.473	< 0.665	<1.138
H-27	06/13/18	<0.0008	< 0.002	0.0237	< 0.0003	< 0.0003	0.00964	< 0.003	0.208 J	< 0.0003	0.108	<0.00008	< 0.002	< 0.002	< 0.0005	0.267	<1.4	1.667
11-27	09/07/18	NA	< 0.002	0.0196	< 0.0003	< 0.0003	0.0453	< 0.003	0.140 J	< 0.0003	0.306	NA	NA	0.00773	NA	<0.285	1.43	1.715
H-33	06/13/18	<0.0008	0.00283 J	0.0741	0.0004 J	< 0.0003	0.0182	0.0266	0.105 J	0.0009 J	0.183	<0.00008	< 0.002	< 0.002	< 0.0005	0.795	< 0.712	1.507
11-55	09/07/18	NA	0.00239 J	0.0757	0.0003 J	< 0.0003	0.0105	0.0288	0.135 J	< 0.0003	0.160	NA	NA	< 0.002	NA	0.334	< 0.645	0.979
Downgradi	ient Wells																	
H-28	06/13/18	<0.0008	< 0.002	0.0186	0.00393	0.0038	< 0.002	0.169	0.126 J	0.000448 J	0.18	<0.00008	<0.002	< 0.002	<0.0005	0.327	<1.56	1.887
11-20	09/07/18	NA	< 0.002	0.0192	0.00704	0.00115	< 0.002	0.162	<0.100	0.00118 J	0.203	NA	NA	0.00281 J	NA	<0.243	0.845	1.088
H-29	06/13/18	<0.0008	< 0.002	0.0157	0.00345	0.00318	< 0.002	0.153	0.123 J	0.000779 J	0.153	<0.00008	<0.002	< 0.002	<0.0005	<0.274	<1.62	<1.894
11-23	09/07/18	NA	< 0.002	0.0374	0.00513	0.000938	< 0.002	0.119	<0.100	0.00172	0.145	NA	NA	0.00374 J	NA	< 0.371	<0.71	<1.081
H-31	06/12/18	<0.0008	0.00532	0.0194	0.00545	< 0.0003	0.003 J	0.236	0.646	< 0.0003	0.214	<0.00008	<0.002	0.00475 J	<0.0005	<0.26	< 0.597	< 0.857
11-31	09/07/18	NA	< 0.002	0.0287	<0.0003	< 0.0003	< 0.002	0.00353 J	0.275 J	< 0.0003	0.0187	NA	NA	0.00424 J	NA	<0.261	< 0.567	<0.828
H-32	06/12/18	<0.0008	< 0.002	0.0175	0.00681	0.000586 J	< 0.002	0.215	1.02	0.000701 J	0.0957	<0.00008	<0.002	< 0.002	<0.0005	<0.275	0.917	1.192
П - 32	09/07/18	NA	< 0.002	0.0404	<0.0003	< 0.0003	< 0.002	0.00347 J	0.551	< 0.0003	0.0195	NA	NA	0.0157	NA	0.343	1.25	1.593

Notes:

- 1. All concentrations in mg/L except Ra 226, Ra 228, and Ra 226/228 Combined, which are in pCi/L.
- 2. J concentration is below sample quantitation limit; result is an estimate.
- 3. Non-detect Ra isotope results were assigned a value equal to the minimum detectable concentration.
- 4. NA Not analyzed.



golder.com